Grant County PUBLIC UTILITY DISTRICT

Resolution 7594 12/30/02

RATE SCHEDULE NO. 92 - 2000
INTERRUPTIBLE RATE SCHEDULE

AVAILABILITY: To customers having loads, which qualify as interruptible as, specified herein. Customers desiring service under this rate schedule are required to execute an interruptible power supply agreement with the District identifying that portion of customers load which will be served pursuant to this rate schedule, provisions for metering the load, the effective date of service and such other matters as determined by the District.

EFFECTIVE: With meter readings on or after ***April 1, 2003.***

MONTHLY RATE:

Energy charge:	The Energy Charge in cents per kWh will be calculated as follows: The energy charge will be equal to the average of the prices of the applicable On-Peak and Off-Peak hours of the Dow Jones Mid-Columbia Firm Index. Only those hours that the District supplies energy to the customer will be used to compute the average. The Energy charge will only be assessed on energy supplied by the District.
Delivery Service Charge:	$ 0.0074 per kWh
Losses:	$ 0.0009 per kWh

PROVISION FOR SOURCE and DELIVERY OF POWER:

The District will estimate the availability of non-firm power from its power generating resources at the beginning of each month and will give the customer one weeks advance notice of an interruption due to non-availability. This notice will include an estimate of the duration of the interruption. The District will periodically update its estimate of the duration.

If the customer is interrupted, the customer may make provisions for an alternate power source from another supplier. The term of the customer's commitment to purchase power from a third party may not exceed the District's estimate of the interruption duration.

The District will notify the customer, as soon as possible, upon forecasting that non-firm will again be available. If district non-firm is available prior to the last day the customer has committed to buying power from the third party, the customer may; but is not obligated to resume deliveries from the district. Once the term of the customers' contract for third party power has expired and District non-firm again becomes available, the customer must resume taking delivery from the District.

RATE SCHEDULE NO. 92 INTERRUPTIBLE RATE SCHEDULE – (Continued)

The District will provide delivery from the point of interconnection to the customers Point of Delivery. Delivery Service charge and Losses will continue to be assessed while customer is receiving power from third party suppliers. Third party power must be delivered to District facilities at one of the following points of interconnection:

Rocky Ford
Potholes
Larson
Warden

If requested, the District will attempt to assist customers in obtaining third party power. Third party power suppliers must coordinate the delivery of power and the provision of any ancillary services with the District.

DEFINITION OF NON-FIRM AVAILABILITY: The District will be the sole determiner of non-firm availability, and will use the following guidelines: When the District's inflows into the Priest and Wanapum Developments exceed, or can be made to exceed the energy equivalent of the most recently adopted firm energy load carrying capabilities (as defined in the Pacific Northwest coordination Agreement), the additional generation shall be considered available non-firm.

TAX ADJUSTMENT: The amount of any tax levied by any city or town, in accordance with RCW 54.28.070 of the Laws of the State of Washington, will be added to the above charges.

SERVICE: Service under this schedule is subject to the terms and conditions in the District's Customer Service Policies, as the same may be amended from time to time.